			TES EFFECTIV AGE ON AND A							
Rate	Blocks	Distribution Charge	Electric Reconciliation Adjustment Mechanism	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge All kWh	\$14.74 \$0.06611	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	14.74 0.12146	0.08416	\$14.7 \$0.2056
Off Peak										
icating Use 10	All kWh									
Hour Control <sup>1</sup> Off Peak		\$0.05707	\$0.00272	\$0.05522	(\$0.01015)	\$0.00000	\$0.00756	0.11242	0.08416	\$0.196
Water Heating Use 6	All kWh	60.05812	¢0.00272	<b>#0.05522</b>	(60.01015)	60 00000	£0.0075(	0.11249	0.00416	en 107
Hour Control <sup>1</sup> Farm <sup>1</sup>	All kWh	\$0.05813 \$0.06240	\$0.00272 \$0.00272	\$0.05522 \$0.05522	(\$0.01015) (\$0.01015)	\$0.00000 \$0.00000	\$0.00756 \$0.00756	0.11348 0.11775	0.08416 0.08416	\$0.197 \$0.201
	Customer Charge	\$14.74	\$0.00272	\$0.03322	(\$0.01013)	30.00000	\$0.00750	14.74	0.06410	\$14.
	On Peak kWh	\$0.14054	\$0.00405	\$0.02757	(\$0.01015)	\$0.00000	\$0.00756	0.16957	0.08416	\$0.253
	Off Peak kWh	\$0.00186	\$0.00405	\$0.02757	(\$0.01015)	\$0.00000	\$0.00756	0.03089	0.08416	\$0.115
	Customer Charge	\$491.56						491.56		\$491.
	Distribution Demand Charge	\$10.41						10.41		\$10.
	On Peak kWh	\$0.00665	\$0.00122	\$0.04030	(\$0.01015)		\$0.00756	0.04558	0.00000	00.137
						Effective 2/1/25, usage on or after			0.09090	\$0.136 \$0.111
						Effective 3/1/25, usage on or after Effective 4/1/25, usage on or after			0.06580	\$0.111
						Effective 5/1/25, usage on or after			0.05706	\$0.104
0.1						Effective 6/1/25, usage on or after			0.06015	\$0.105
G-1	Off Peak kWh	\$0.00194	\$0.00122	\$0.04030	(\$0.01015)	Effective 7/1/25, usage on or after \$0.00000 \$0.00756 <b>0.04087</b> Effective 2/1/25, usage on or after			0.06876	\$0.114
					(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				0.09090	\$0.131
						Effective	Effective 3/1/25, usage on or after			\$0.106
						Effective 4/1/25, usage on or after			0.05893	\$0.099
						Effective 5/1/25, usage on or after			0.05706	\$0.097
						Effective 6/1/25, usage on or after			0.06015	\$0.101
	Customer Charge	\$741.65				Effective 7/1/25, usage on or after			0.06876	\$0.109 \$741.
	Distribution Demand Charge - Critical Peak	\$2.23						741.65 2.23		\$741.
	Distribution Demand Charge - Critical Feak	\$10.09						10.09		\$10.
	Transmission Demand Charge	\$10.07		\$25.71				25.71		\$25.
	All kWh		0.00122	,	(0.01015)	0.00000	0.00756	(0.00137)		-
G-1 CPT <sup>2</sup>						Effective 2/1/25, usage on or after			0.09090	\$0.089
						Effective 3/1/25, usage on or after			0.06580	\$0.064
						Effective 4/1/25, usage on or after			0.05893	\$0.057
						Effective 5/1/25, usage on or after			0.05706	\$0.055
						Effective 6/1/25, usage on or after		0.06015	\$0.058	
	Customer Charge	601.01				Effective	e 7/1/25, usa	ge on or after	0.06876	\$0.067
	Customer Charge	\$81.91						81.91		\$81.
	Distribution Demand Charge	\$10.44	¢0.00151	\$0.04260	(\$0.01015)	¢0 00000	¢0.00757	10.44		\$10.
G-2	All kWh	\$0.00262	\$0.00151	\$0.04260	(\$0.01015)		\$0.00756	0.04414	0.09090	\$0.135
						Effective 2/1/25, usage on or after Effective 3/1/25, usage on or after		0.06580	\$0.135	
-						Effective 4/1/25, usage on or after		0.05893	\$0.103	
						Effective 5/1/25, usage on or after		0.05706	\$0.103	
						Effective 6/1/25, usage on or after			0.06015	\$0.104
						Effective 7/1/25, usage on or after			0.06876	\$0.1129
G-3	Customer Charge	\$18.80						18.80		\$18.
	All kWh	\$0.05965	\$0.00273	\$0.03962	(\$0.01015)	\$0.00000	\$0.00756	0.09941	0.08416	\$0.183
-		\$16.65						16.65		\$16.
Т	Customer Charge									
Т	All kWh	\$0.05354	\$0.00150	\$0.04115	(\$0.01015)	\$0.00000	\$0.00756	0.09360	0.08416	\$0.177
T V	-		\$0.00150 \$0.00238	\$0.04115 \$0.03766	(\$0.01015) (\$0.01015)		\$0.00756 \$0.00756	0.09360 18.80 0.09879	0.08416	\$0.177' \$18.3 \$0.182

Issued: May 8, 2025 Issued by: /s/ Jeffrey Faber

Jeffrey Faber

Effective: May 1, 2025 Title: Interim President

		FOR U	JSAGE ON AND	AFTER MA	Y 1, 2025					
·		·	Electric		Ctr	Storm	Cr+-	T-4-1		
			Reconciliation	<b>.</b>	Stranded	Recovery	System	Total Delivery Service	г	Total Rate
Rate	Blocks	Distribution Charge	Adjustment Mechanism	Transmission Charge	Cost Charge	Adjustment Factor	Benefits Charge		Energy Service	
Rate	Customer Charge	\$14.74	Wiccianism	Charge	Charge	ructor	Charge	\$14.74	Bervice	\$14.
	Off Peak	\$0.04450	0.00078	(0.00375)	(0.01015)	0.00000	0.00756	\$0.03894	0.04707	\$0.086
D-11	Mid Peak	\$0.06549	0.00078	0.01064	(0.01015)	0.00000	0.00756	\$0.07432	0.07202	\$0.146
							0.00756			
	Critical Peak	\$0.11868	0.00078	0.27236	(0.01015)	0.00000	0.00736	\$0.38923	0.14553	\$0.534 \$11.
	Customer Charge Off Peak	\$11.35 \$0.04450	£0.00070	(60.00275)	(00.01015)	£0.00000	60.00756	\$11.35	0.04707	
D-12		****	\$0.00078		(\$0.01015)	\$0.00000	\$0.00756	\$0.03894	0.04707	\$0.086
	Mid Peak	\$0.06549	\$0.00078	\$0.01064	(\$0.01015)	\$0.00000	\$0.00756	\$0.07432	0.07202	\$0.146
	Critical Peak	\$0.11868	\$0.00078	\$0.27236	(\$0.01015)	\$0.00000	\$0.00756	\$0.38923	0.14553	\$0.534
	Customer Charge	\$491.56						\$491.56		\$491
	Distribution Demand Charge	\$5.21						\$5.21		\$5.
EV-L	Off Peak	\$0.01641	\$0.00078	\$0.00096	(\$0.01015)	\$0.00000	\$0.00756	\$0.01556	0.05943	\$0.074
	Mid Peak	\$0.01998	\$0.00078	\$0.04787	(\$0.01015)	\$0.00000	\$0.00756	\$0.06604	0.08498	\$0.151
	Critical Peak	\$0.02033	\$0.00078	\$0.15403	(\$0.01015)	\$0.00000	\$0.00756	\$0.17255	0.18307	\$0.355
	Customer Charge	\$491.56						\$491.56		\$491.
EV-L-E	Off Peak	\$0.02942	\$0.00078	\$0.00096	(\$0.01015)		\$0.00756	\$0.02857	0.05943	\$0.088
	Mid Peak	\$0.03583	\$0.00078	\$0.04787	(\$0.01015)	\$0.00000	\$0.00756	\$0.08189	0.08498	\$0.160
	Critical Peak	\$0.03647	\$0.00078	\$0.15403	(\$0.01015)	\$0.00000	\$0.00756	\$0.18869	0.18307	\$0.371
	Customer Charge	\$81.91						\$81.91		\$81
	Distribution Demand Charge	\$5.22						\$5.22		\$5
EV-M	Off Peak	\$0.01849	\$0.00078	\$0.00098	(\$0.01015)	\$0.00000	\$0.00756	\$0.01766	0.05832	\$0.075
	Mid Peak	\$0.02309	\$0.00078	\$0.04569	(\$0.01015)	\$0.00000	\$0.00756	\$0.06697	0.08603	\$0.153
	Critical Peak	\$0.02474	\$0.00078	\$0.15189	(\$0.01015)	\$0.00000	\$0.00756	\$0.17482	0.18381	\$0.358
	Customer Charge	\$81.91						\$81.91		\$81
EV-M-E	Off Peak	\$0.03463	\$0.00078	\$0.00098	(\$0.01015)	\$0.00000	\$0.00756	\$0.03380	0.05832	\$0.092
	Mid Peak	\$0.04326	\$0.00078	\$0.04569	(\$0.01015)	\$0.00000	\$0.00756	\$0.08714	0.08603	\$0.173
	Critical Peak	\$0.04635	\$0.00078	\$0.15189	(\$0.01015)	\$0.00000	\$0.00756	\$0.19643	0.18381	\$0.380
/LED-1/LED-		\$0.04588	\$0.00078	\$0.03358	(\$0.01015)	\$0.00000	\$0.00756	\$0.07765	0.08416	\$0.161
	Luminaire Charge	ψ0.01200	\$0.00070	ψ0.03330	(\$0.01013)	ψ0.00000	\$0.00750	\$0.07705	0.00110	90.101
	HPS 4,000	\$9.61						9.61		\$9
	HPS 9,600	\$11.12						11.12		\$11
	HPS 27,500	\$18.47						18.47		\$18
	HPS 50,000	\$22.98						22.98		\$22
.,	HPS 9,600 (Post Top)	\$13.04						13.04		\$13
	HPS 27,500 Flood	\$18.67						18.67		\$18
M	HPS 50,000 Flood	\$24.92						24.92		\$24
	Incandescent 1,000	\$12.35						12.35		\$12
	Mercury Vapor 4,000	\$8.52						8.52		\$8
	Mercury Vapor 8,000	\$9.59						9.59		\$9
	Mercury Vapor 22,000	\$17.14						17.14		\$17
	Mercury Vapor 63,000	\$29.00						29.00		\$29
	Mercury Vapor 22,000 Flood	\$19.62						19.62		\$19
	Mercury Vapor 63,000 Flood	\$38.04						38.04		\$38
LED-1	Luminaire Charge									
	30 Watt Pole Top	\$6.22						6.22		\$6
	50 Watt Pole Top	\$6.49						6.49		\$6
	130 Watt Pole Top	\$10.03						10.03		\$10
	190 Watt Pole Top	\$19.24						19.24		\$19
	30 Watt URD	\$14.54						14.54		\$14
	90 Watt Flood	\$9.87						9.87		\$9
	130 Watt Flood	\$11.36						11.36		\$1
	30 Watt Caretaker	\$5.58						5.58		\$:
Poles	Pole -Wood	\$10.91						10.91		\$1
	Fiberglass - Direct Embedded	\$11.37						11.37		\$1
	Fiberglass w/Foundation <25 ft	\$19.18						19.18		\$1
	Fiberglass w/Foundation >=25 ft	\$32.06						32.06		\$32
	Metal Poles - Direct Embedded	\$22.86						22.86		\$22

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Interim President